

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Lomax Exploration Company

3. ADDRESS OF OPERATOR

P.O. Box 4503, Houston, TX 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

655' FNL & 2113' FEL
673 3451

NW/NE

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

26 miles Southwest of Roosevelt, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)

655

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

NA

19. PROPOSED DEPTH

5700

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6134' GR

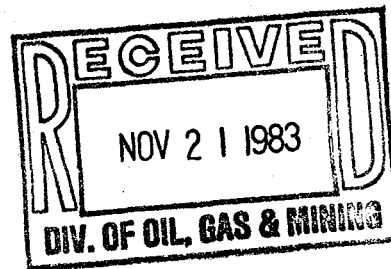
22. APPROX. DATE WORK WILL START*

March, 1984

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	300	To Surface
7 7/8	5 1/2	17	TD	As Required



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout-preventer program, if any.

24.

SIGNED

G. L. Pruitt, V.P. Drilling & Production

DATE 11/18/83

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

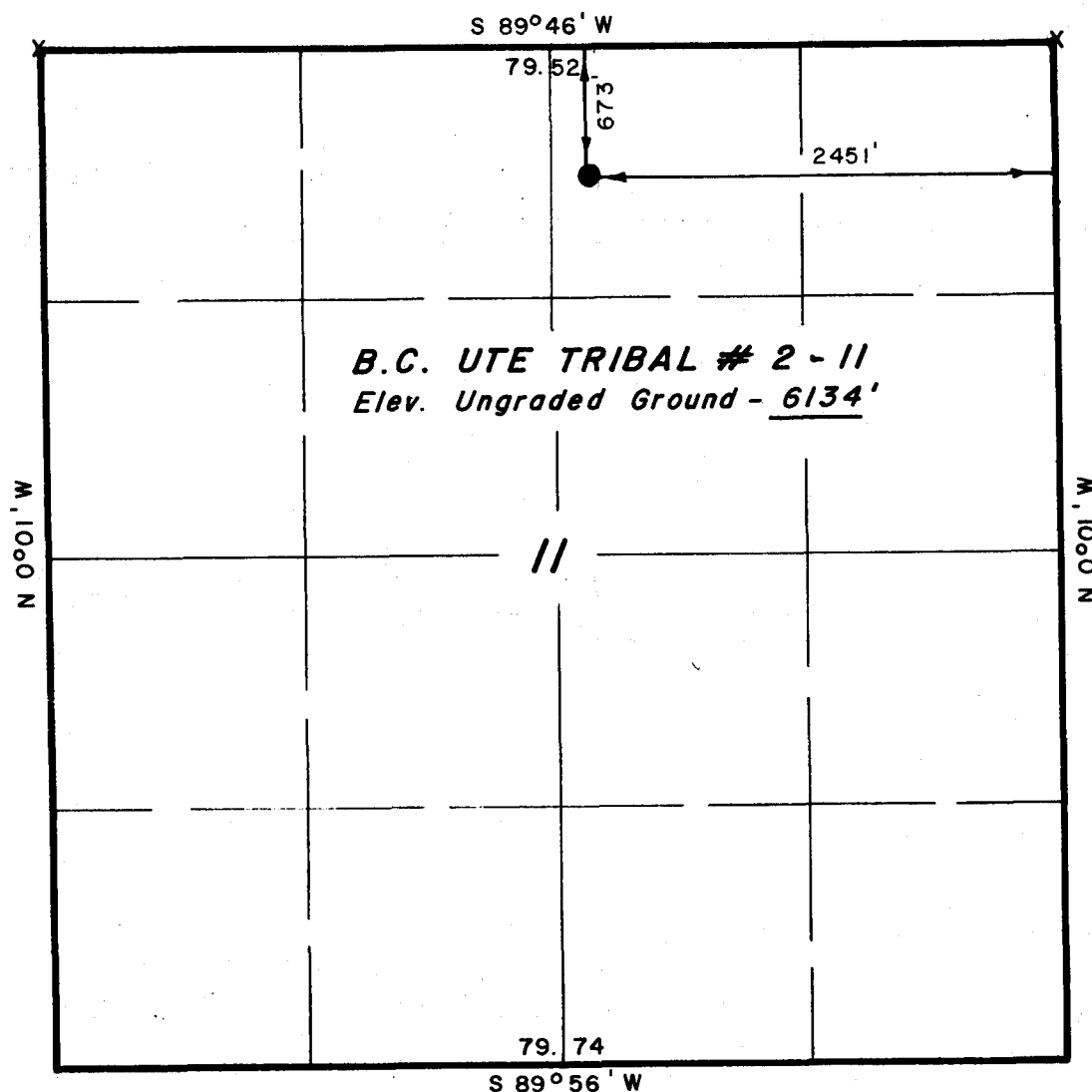
DATE

CONDITIONS OF APPROVAL, IF ANY:

T 5 S, R 4 W, U.S.B.&M.

PROJECT
LOMAX EXPLORATION

Well location, *B.C. UTE TRIBAL # 2-11*, located as shown in the NW 1/4 NE 1/4, Section 11, T5S, R4W, U.S.B.&M., Duchesne County, Utah.



B.C. UTE TRIBAL # 2-11
Elev. Ungraded Ground - 6134'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

Revised - 4/20/84

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	11/9/83
PARTY	RK, JF JH	REFERENCES	GLO PLAT
WEATHER	FAIR	FILE	LOMAX

X = Section Corners Located

TEN POINT WELL PROGRAM

LOMAX EXPLORATION COMPANY
B.C. Ute Tribal #2-11
NW/NE Section 11, T5S, R4W
Duchesne County, Utah

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	Surface
Green River	1300
Wasatch	6000

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River	5200 - Oil
-------------	------------

4. PROPOSED CASING PROGRAM:

8 5/8", J-55, 24#; set at 300'
5 1/2", J-55, 17#; set at TD
All casing will be new.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See exhibit A)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the "J" zone and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

It is not anticipated that abnormal pressures or temperatures will be encountered; nor that any other abnormal hazards such as H₂S gas will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that operations will commence approximately March, 1984.

OPERATOR

Lomax

DATE

11/28/83

WELL NAME

B. C. Ute Tribal # 2-11

SEC

NW/NE 11

T

5S

R

4W

COUNTY

Duchesne43-013-30864

API NUMBER

Indian

TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

MAP

☐

HL

☐

NID

☐☐

PI

PROCESSING COMMENTS:

NO OIL WELLS WITHIN 1000'APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MININGDATE: 11-30-83BY: [Signature]

CHIEF PETROLEUM ENGINEER REVIEW:

11/30/83

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☐

c-3-a

CAUSE NO. & DATE

☒

c-3-b

☐

c-3-c

WATER

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER ND

☐ UNIT ND

☒ c-3-b

☐ c-3-c

BY _____
DATE _____
CITY OF OYO, OHIO
OF FIVE DIVISIONS
WELLED BY THE CIVIL

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

☒ VERIFY LEGAL AND SUFFICIENT DRILLING WATER

November 30, 1983

Lowax Exploration Company
P. O. Box 4503
Houston, Texas 77210

RE: Well No. B. C. Ute Tribal 2-11
NWNH Sec. 11, T. 5S, R. 4W
655' FNL, 2113' FBL
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure. Prior to spudding, a copy of the Utah Division of Water Rights (Phone No 801-533-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30864.

Sincerely,

Norman C. Stout
Administrative Assistant

NCS/as
cc: Branch of Fluid Minerals
Bureau of Indian Affairs
Encl.

May 17, 1984

RECEIVED

MAY 21 1984

DIVISION OF OIL
GAS & MINING

State of Utah
Division of Oil & Gas
4241 State Office Building
Salt Lake City, Utah 84114

Request for Exception Location
B.C. Ute Tribal #2-11
NW/NE Sec 11, T5S, R4W
Duchesne County, Utah
API #43-013-30864


Gentlemen:

Lomax Exploration Company requests permission to re-locate the referenced well. Attached is a Sundry Notice and a plat of the proposed exception location.

If you require any more information, please let us know.

Very truly yours,




 G.L. Pruitt
V.P., Drilling & Production

GLP/jwh
Attachments

cc: Bureau of Indian Affairs
Realty Property Management Office
Uinta & Ouray Agency
Ft. Duchesne, Utah 84026

cc: Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

333 North Belt East • Suite 880 • Houston, Texas 77060 • 713/931-9276
Mailing Address: P.O. Box 4503 • Houston, Texas 77210-4503

 District Office: West Pole Line Road • Roosevelt, Utah 84066
Mailing Address: P.O. Box 1446 • Roosevelt, Utah 84066

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. BIA-14-20-H62-3408
2. NAME OF OPERATOR Lomax Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O.Box 4503, Houston, Texas 77210		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 655' FNL & 2113' FEL NW/NE		8. FARM OR LEASE NAME B.C. Ute Tribal
14. PERMIT NO. 43-013-30864		9. WELL NO. #2-11
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6134' GR		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 11, T5S, R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

RECEIVED

MAY 21 1984

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <u>Move Location</u>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Lomax Exploration Company requests an exception to rule C-3 (c). The location above was approved by your office on November 30, 1983. However, due to topographical reasons, we request permission to move the location to:

673' FNL & 2451' FEL NW/SE Sec 11, T5S, R4W

As shown on the attached plat.

Lomax Exploration Company owns or controls all acreage within a 660' radius of this proposed location.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MININGDATE: 5/22/84
BY: John R. Bays

18. I hereby certify that the foregoing is true and correct

SIGNED G.L. Pruitt TITLE V.P., Drilling & Production DATE May 17, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

June 4, 1984

RECEIVED
JUN 7 1984

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

**DIVISION OF
OIL, GAS & MINING**

Attention: Margie

Designation of Operator
Section 11, T5S, R4W
Lease: #BIA-14-20-H62-3408
B.C. Ute Tribal #2-11

Dear Margie:

Per your letter dated May 14, 1984, we are enclosing three (3) copies of The Designation of Operator from Husky Oil Co. for the subject lease.

If you require any further information in order to approve the APD for the subject well, please let us know.

Yours very truly,

Paul Curry

Paul Curry
Engineering Assistant

PC/jwh
Enclosures

cc: State of Utah
Division of Oil & Gas
4241 State Office Building
Salt Lake City, Utah 84114

cc: Bureau of Indian Affairs
Realty Property Management Office
Uinta & Ouray Agency
Ft. Duchesne, Utah 84026

June 8, 1984

State of Utah
Division of Oil & Gas
4241 State Office Building
Salt Lake City, Utah 84114

Re: Temporary Application
No. 84-43-31

Gentlemen,

Enclosed is a copy of the above numbered approved Temporary Application. Lomax Exploration Co. plans to use this water source in the drilling of the following wells in Duchesne County.

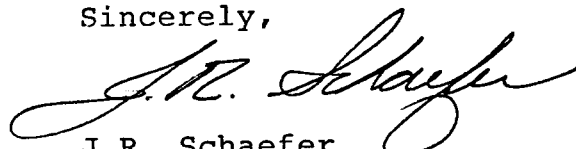
✓ Tabby Canyon Ute Tribal	#3-24✓
✓ " "	#3-26✓
✓ " "	#4-14✓
✓ " "	#5-13✓
✓ Brundage Canyon Ute Tribal	#2-11✓
✓ S.E. Indian Canyon Ute Tribal	#1-10✓
✓ " "	#1-3✓
✓ Cottonwood Ridge Ute Tribal	#1-18✓
✓ S. Cottonwood Ridge Ute Tribal	#1-20✓
✓ S. Brundage Canyon Ute Tribal	#1-30✓

RECEIVED

JUN 11 1984

DIVISION OF OIL
GAS & MINING

Sincerely,



J.R. Schaefer
District Manager

JRS/cc
Enclosures

333 North Belt East • Suite 880 • Houston, Texas 77060 • 713/931-9276
Mailing Address: P.O. Box 4503 • Houston, Texas 77210-4503

District Office: 248 North Union • Roosevelt, Utah 84066
Mailing Address: P.O. Box 1446 • Roosevelt, Utah 84066

Duane Hall Trucking Inc.

ERNAL
789-1578

418 EAST 100 NORTH
VERNAL, UTAH 84078
PSCU 557

ALTAMONT
454-3872
454-3355

Duane Hall Trucking has purchased water rights from me for drilling and completion of oil wells in the Antelope Creek area, thru December 1984.

Signed

R. M. Young

APPLICATION NO. 84-43-31

DISTRIBUTION SYSTEM. _____

Application For Temporary Change of Point of Diversion, Place or Purpose of Use

STATE OF UTAH

(To Be Filed in Duplicate)

RECEIVED

JUN 11 1984

DIVISION OF OIL
GAS & MINING

Vernal, Utah

May 30

Place

Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)

of water, the right to the use of which was acquired by Appl. 9013 (43-1643)

(Give No. of application, title and date of Decree and Award No.)

to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. The owner of right or application is R. W. Young
2. The name of the person making this application is Duane Hall Trucking, Inc.
3. The post office address of the applicant is 241 North 850 West, Vernal, Utah 84078

PAST USE OF WATER

4. The flow of water which has been used in second feet is 2.0
5. The quantity of water which has been used in acre feet is _____
6. The water has been used each year from Apr. 1 to Oct. 31, incl.
(Month) (Day) (Month) (Day)
7. The water has been stored each year from _____ to _____, incl.
(Month) (Day) (Month) (Day)
8. The direct source of supply is Sowers Creek in Duchesne County.
9. The water has been diverted into ditch at a point located South 1200 ft. West 330 ft.
from the E $\frac{1}{4}$ Cor. Sec. 9, T5S, R4W, USB&M
ditch canal
10. The water involved has been used for the following purpose: IRRIGATION

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

Total 85.4 acres.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

11. The flow of water to be changed in cubic feet per second is _____
12. The quantity of water to be changed in acre-feet is 20.0
13. The water will be diverted into the tank trucks at a point located East 1000 ft. North 1500 ft.
from the SW Cor. Sec. 11, T5S, R4W, USB&M
ditch canal
14. The change will be made from May 30, 19 84, to Dec. 31, 19 84
(Period must not exceed one year)
15. The reasons for the change are Oil well drilling & completion work
16. The water involved herein has heretofore been temporarily changed _____ years prior to this application.

(List years change has been made)

17. The water involved is to be used for the following purpose: Drilling for Lomax -10 wells: Tabby Canyon U.T. 3-26, Tabby Canyon U.T. 3-24, Brundage Canyon U.T. 2-11, Tabby Canyon U.T. 14 Tabby Canyon U.T. 5-13, So. East Indian Canyon 1-3, Indian Canyon 1-10, Cottonwood Ridge
Total _____ acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

#17 Cont: U.T. 1-18, So. Cottonwood Ridge U.T. 1-20, So. Brundage U.T. 1-30

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Signature of Applicant

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of oil and gas lease

DISTRICT LAND OFFICE:

SERIAL NO.:

and hereby designates

NAME: Lomax Exploration Company

ADDRESS: P.O. Box 4503, Houston, Texas 77210

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

SEE EXHIBIT "A" ATTACHED HERETO AND
BY THIS REFERENCE MADE A PART HEREOF

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

HUSKY OIL COMPANY

By:

(Signature of lessee)

H. R. Erkel, Attorney-In-Fact

May 1, 1983

(Date)

6060 S. Willow Dr., Englewood, CO 80111

(Address)

to Michele
5/11/83

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Lomax Exploration Company

3. ADDRESS OF OPERATOR

P.O. Box 4503, Houston, TX 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

655' FNL & 2113' FEL

NW/NE

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

26 miles Southwest of Roosevelt, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

655

16. NO. OF ACRES IN LEASE

640

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

NA

19. PROPOSED DEPTH

5700

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6134' GR

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	300	To Surface
7 7/8	5 1/2	17	TD	As Required

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-3408

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC. T., E. M., OR B.LK.
AND SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

Duchesne

Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

655

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6134' GR

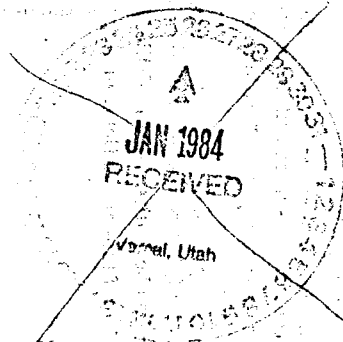
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7 7/8	5 1/2	17	TD	As Required

RECEIVED

SEP 24 1984

DIVISION OF OIL
GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

G. L. Pruitt

TITLE

V.P. Drilling & Production

DATE

11/18/83

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

DISTRICT MANAGER

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

TO OPERATOR'S COPY

*See Instructions On Reverse Side

NOTICE OF APPROVAL

Div. of Oil & Gas - Mining - Bt of Fluids - SEC
717 220-2-00-080

U-922

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PRINT IN TRIPLICATE*
 (other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. BIA-14-20-H62-3408 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Lomax Exploration Company 3. ADDRESS OF OPERATOR P.O. Box 4503, Houston, Texas 77210 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 655' FNL & 2113' FEL NW/NE	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME B.C. Ute Tribal 9. WELL NO. #2-11 10. FIELD AND POOL, OR WILDCAT Wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 11, T5S, R4W 12. COUNTY OR PARISH Duchesne 13. STATE Utah	
14. PERMIT NO. 43-013-30864	15. ELEVATIONS (Show whether DF, AT, GR, etc.) 6134' GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Move Location

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Lomax Exploration Company requests an exception to rule C-3 (c). The location above was approved by your office on November 30, 1983. However, due to Topographical reasons, we request permission to move the location to:

673' FNL & 2451' FEL NW/SE Sec 11, T5S, R4W

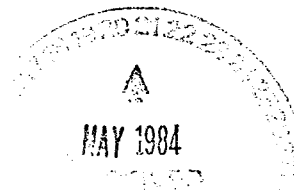
As shown on the attached plat.

Lomax Exploration Company owns or controls all acreage within a 660' radius of this proposed location.

RECEIVED

SEP 24 1984

**DIVISION OF OIL
GAS & MINING**



18. I hereby certify that the foregoing is true and correct

SIGNED <u><i>G.L. Pruitt</i></u> G.L. Pruitt	TITLE <u>V.P., Drilling & Production</u>	DATE <u>May 17, 1984</u>
(This space for Federal or State office use)		
APPROVED BY <u><i>R. J. [Signature]</i></u>	TITLE <u>Area Mgr</u>	DATE <u>6/1/84</u>
CONDITIONS OF APPROVAL, IF ANY:		

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
WITHIN THE UINTAH OURAY RESERVATION

Company Lomax Exploration Co. Well No. 2-11
Location Sec. 11 T 5S R 4W Lease No. BIA 14-20-H62-3408
Onsite Inspection Date 05-01-84

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

1. Pressure Control Equipment

Prior to drilling out the surface casing shoe, the ram-type preventers shall be tested to 2,000 psi and the annular-type preventer shall be tested to 1,500 psi.

BOP and choke manifold systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

2. Casing Program and Auxiliary Equipment

The cementing program for the production string shall cover all formations up through the top of the Green River formations. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

3. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

4. Coring, Logging and Testing Program

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

5. Anticipated Starting Dates and Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

All travel will be confined to existing access road rights-of-way.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

1. Location of Tank Batteries and Production Facilities

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery.

Tank batteries will be placed on the northeast end of the location.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

2. If fill materials are needed to construct roads and well sites, proper permits will be obtained. A copy of the permit needed to obtain water will be attached to the application if water is to be used for the drilling. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used, and (c) the approximate amount of time the water or materials will be required.

3. Methods of Handling Waste Disposal

Storage tanks will be used if drill sites are located on tribal irrigable land or on lands under crop production. All reserve pits will be lined.

Burning will not be allowed. All trash must be contained and disposed of by a trash cage and hauled to an approved sanitary landfill.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

4. Ancillary Facilities

Camp facilities will not be required.

5. Well Site Layout

The stockpiled topsoil will be stored on the north end of the location.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA Forester.

6. Plans for Restoration of Surface

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops, and (c) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

The operator will submit a plan of controlling noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

7. Surface and Mineral Ownership

Surface and minerals - Indian.

8. Other Information

A landowner agreement will be required before any work begins.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and

operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

9. Lessee's or Operators Representative and Certification

Operator employees, including subcontractors, will not carry firearms or other weapons that may be used to kill game animals.

Operator employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, or 4-wheel drives.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.

A bench mark will be established near each well site at a location where it will not be destroyed. The bench mark will be a brass cap set in concrete. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts and fills diagram for the well site will show elevations in relation to the bench mark.

MEMORANDUM

SEP 11 1984

TO: District Manager, Bureau of Land Management

FROM: Superintendent, Uintah and Ouray Agency

SUBJECT: LOMAX EXPLORATION COMPANY, Well #2-11
in the NW $\frac{1}{4}$, NE $\frac{1}{4}$ Section 11, T. 5 S., R. 4 W., USB&M.

We (concur with or, recommend) approval of the Application for Permit to Drill subject well.

Based on available information on 9-10-84, we have cleared the proposed location in the following areas of environmental impact.

YES ☐ NO ☒ Listed threatened or endangered species

YES ☐ NO ☒ Critical wildlife habitat

YES ☐ NO ☒ Archaeological or cultural resources

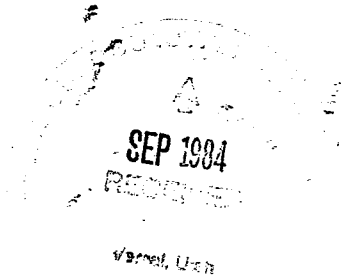
YES ☐ NO ☐ Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)

YES ☐ NO ☐ Other (if necessary)

REMARKS: Fee Surface, BIA has no surface jurisdiction.

The necessary surface protection and rehabilitation requirements are as per approved APD.


Superintendent



LOMAX EXPLORATION
13 Point Surface Use Plan
For
Well Location
B.C. Ute Tribal #2-11
Located In
Section 11, T5S, R4W U.S.B. & M.
Duchesne County, Utah

1. EXISTING ROADS

See attached Topographic Map "A".

To reach LOMAX EXPLORATION well location site B.C. Ute Tribal #2-11, located in the NW 1/4 NE 1/4 Section 11, T5S, R4W, U.S.B. & M., from Myton, Utah:

Proceed Westerly out of Myton, Utah along U.S. Highway 40 + 8.6 miles to the Junction with an improved county road to the Southwest; proceed Southwesterly along this road 7.1 + miles to its Junction with an existing dirt road to the West; proceed Westerly along this road 1.7 miles to it's Junction with the proposed access road (to be discussed in Item #2)

U.S. Highway 40 is a bituminous surface road from Myton to the beginning of the county road. This highway is maintained by state road crews. The county road described above is a dirt road that was constructed out of the materials accumulated during its construction. The county road is maintained by Duchesne County Forces.

There is no anticipated construction on any other of the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling, completion, and production phases of this well.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned road leaves the existing dirt road described in Item #1 in the SE 1/4 SW 1/4 Section 2, T5S, R4W, U.S.B. & M., and proceeds in a Southeasterly direction approximately 1400 + to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There will be no culverts required along this access road, there are no major drainages encountered along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattleguards required.

3. LOCATION OF EXISTING WELLS

See Topographic Map "B".

There are no known water wells, producing wells, abandoned wells, temporarily abandoned wells, drilling wells, shut in wells, injection wells, monitoring or observation wells for other resources within a one-mile radius of this location site.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

At the present time there are no known LOMAX EXPLORATION production facilities, tank batteries, oil gathering lines, gas gathering lines, injection lines, or disposal lines within a one-mile radius of this location site.

In the event that production is established at this location site, all production will be contained within the area of the proposed location site. It is not known at this time what future production facilities will be required at this well site. In the event production is established plans will be submitted to the proper authorities in detail stating the proposed containment and transportation of the produced fluids. Any area required for any future production facilities will be constructed using bull dozers, graders, and workman crews to construct and place the facilities.

If there are any deviations from the above paragraphs, then all appropriate agencies will be notified prior to construction and all necessary requests and applications will be made.

Rehabilitation of disturbed areas no longer needed for operations after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

Water to be used in the drilling of this well will be hauled by truck over the existing road described in Item #1 from the Duchesne River near Bridgeland, Utah, approximately 9.1 miles by road Northeast of the proposed location site.

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made to acquire the water from other sources and will be hauled by truck over portions of the roads that are described in Items #1 and #2.

The local governmental agencies and any other parties involved will be notified of any deviations and all governing guidelines and regulations will be strictly adhered to.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No additional road reavels or pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

The native materials that will be used in the construction of this location site and access road will consist of sand-clay soil and sandstone and shale material gathered during the actual construction of the road and location.

7. METHOD OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will be approximately 10' deep and at least one-half of this depth shall be below the surface of the existing ground.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

All garbage and other waste material will be contained in a trash basket made of small mesh wire and will be taken to the nearest sanitary landfill for disposal upon completion of the well.

A portable chemical toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

All of the agencies shall be notified before any construction begins on the proposed location site and road.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESOTRATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

As mentioned in Item #7, the reserve pit will be completely fenced and wired with overhead wire and flagging installed. If there is oil in the pits, it will be allowed to dry completely before covering.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site shall be reseeded with a seed mixture recommended by the B.I.A. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A").

The area is at the Southwest end of the Uintah Basin which is formed by the Book Cliff Mountains and the Green River to the South and the Uinta Mountains to the North. The area is interlaced with numerous canyons and ridges formed in sandstone, cobblerock, conglomerate, and shell deposits.

The majority of the smaller drainages are of a non-perennial nature with normal flow limited to the early spring run-off and heavy thunderstorms or rainstorms of high intensity that last over an extended period of time and are extremely rare in nature as the normal annual precipitation in only 8".

The soils of this semi-arid area are of the Uinta Formation and Duchesne River Formation, (the Fluvial Sandstone and Mudstone) from the Eocene Epoch and Quaternary Epoch (gravel surfaces) and the visible geologic structure consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poor gravels and shales and outcrops of rock (sandstone, mudstone, conglomerate, and shale).

Due to the low precipitation average, climate conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush some grasses and cacti, on the upper benches with cottonwoods, beach, willos, Russian Olives, and grasses along the lower levels close to the wet areas and streams.

The fauna of the area consists predominantly of the mule deer, coyotes, rabbits and various reptiles common to the area. The area is used by man for the primary purpose of grazing domestic livestock.

The birds of the area are raptors, finches, ground sparrows, magpies, crow, and jays.

The Topography of the Immediate Area - (See Topographic Map "B")

B.C. Ute Tribal #2-11 sits on a ridge above Sowers Canyon a non-perennial drainage which drains to the Northeast into Antelope Canyon. The ground slopes through the location site from the West to the East at approximately a 9% slope.

The immediate area around this location is vegetated by sagebrush and grasses, with sparce amounts of Juniper and Pinion Pine.

There are no occupied dwellings or other facilities of this nature in the general area.

All lands that will be damaged by this location site are on Ute Tribal lands.

It will be determined by a certified archeologist whether there are any archeological findings in the immediate area of this location site.

There are no historical, or cultural sites within any reasonable proximity of the proposed location site.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Jack Pruitt
LOMAX EXPLORATION
333 North Belt East, Ste. 880
Houston, TX 77060

1-713-931-9276

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the

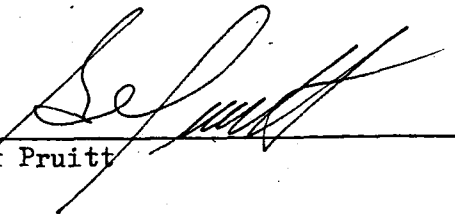
LOMAX EXPLORATION
B.C. Ute Tribal #2-1
Section 11, T5S, R4W, U.S.B. & M.

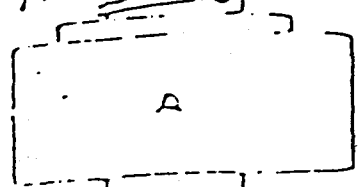
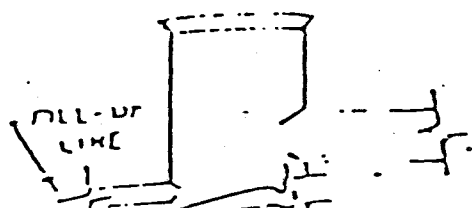
work associated with the operation proposed herein will be performed by LOMAX EXPLORATION and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date

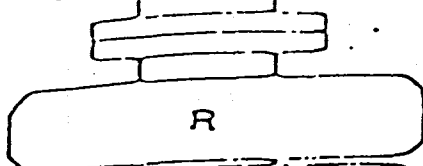
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Jack Pruitt

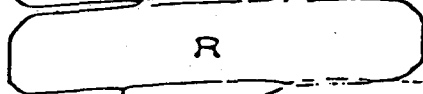




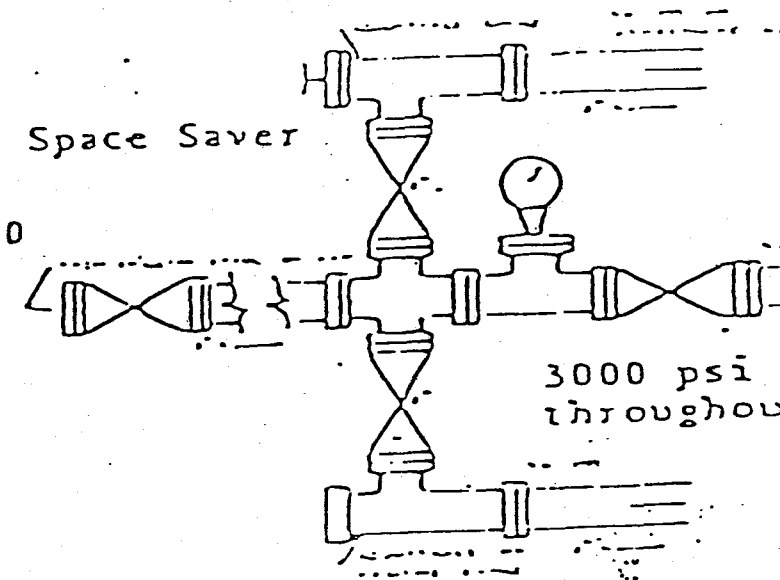
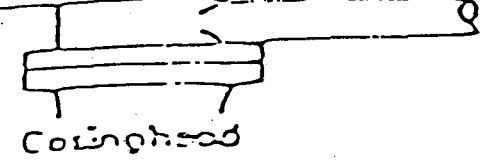
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Cameron Space Saver

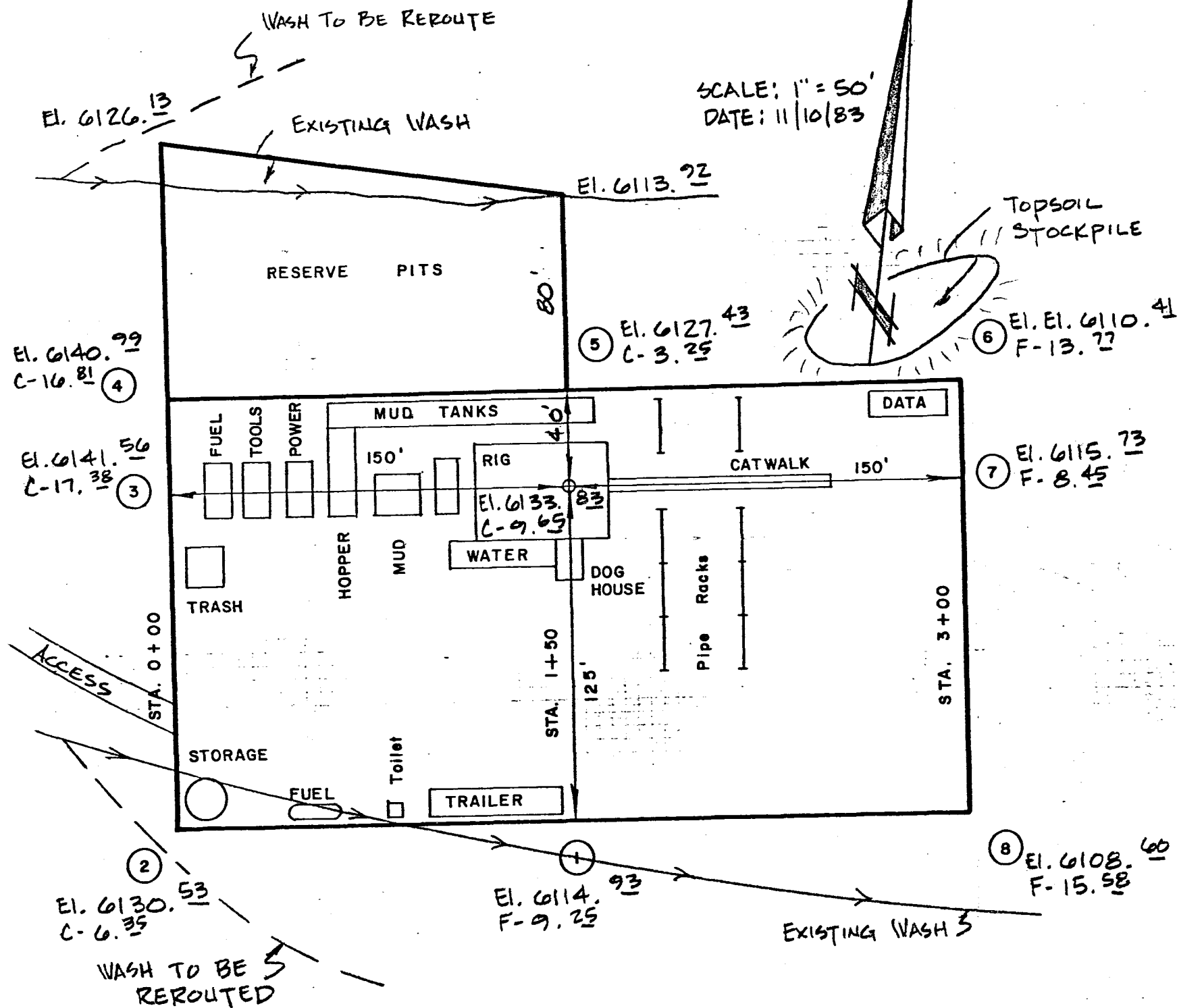


10" 900

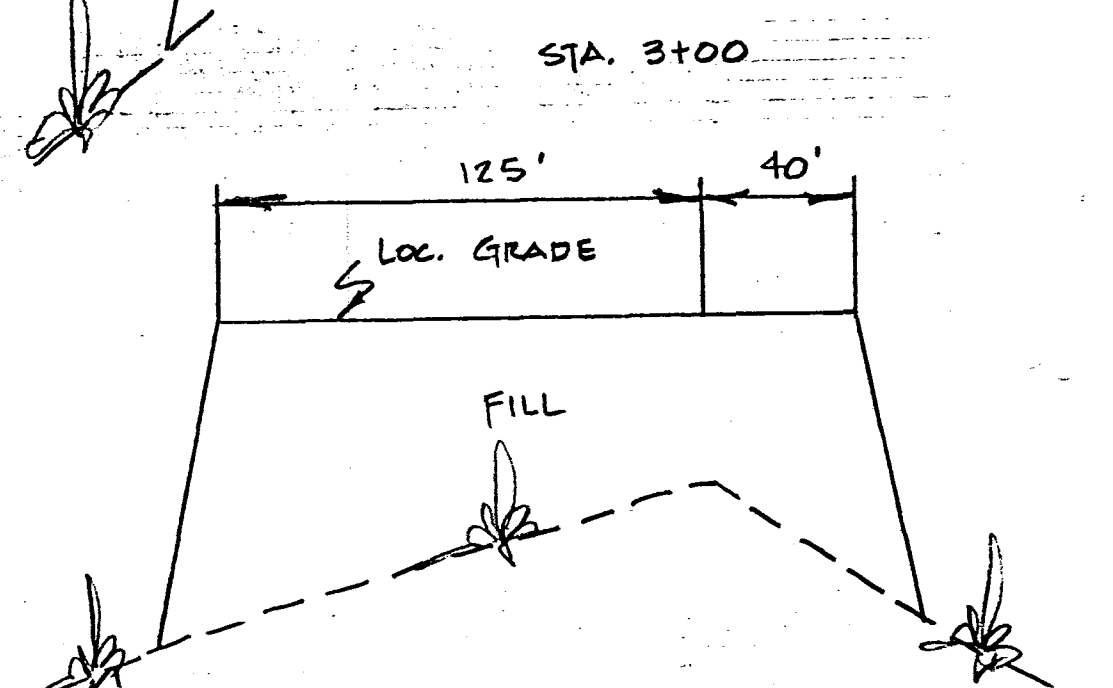
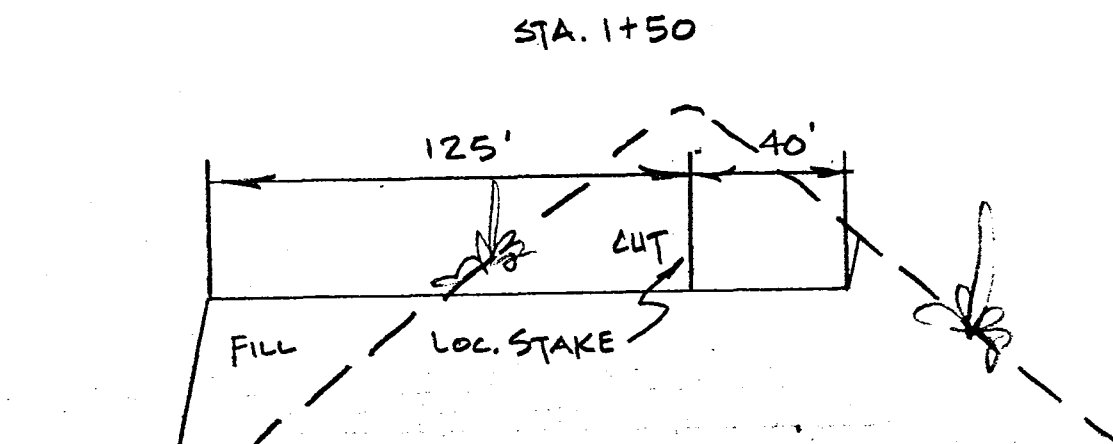
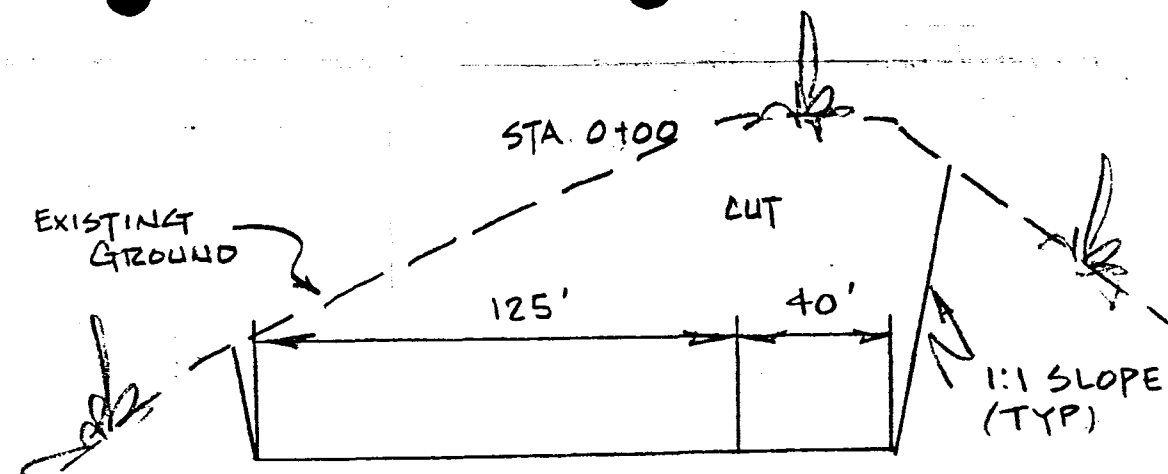


LOMAX EXPLORATION

B.C. TRIBAL # 2-11

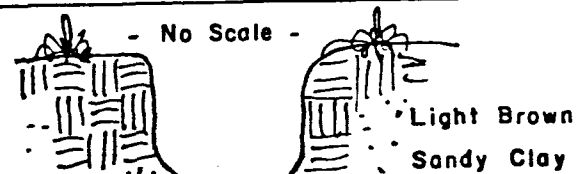


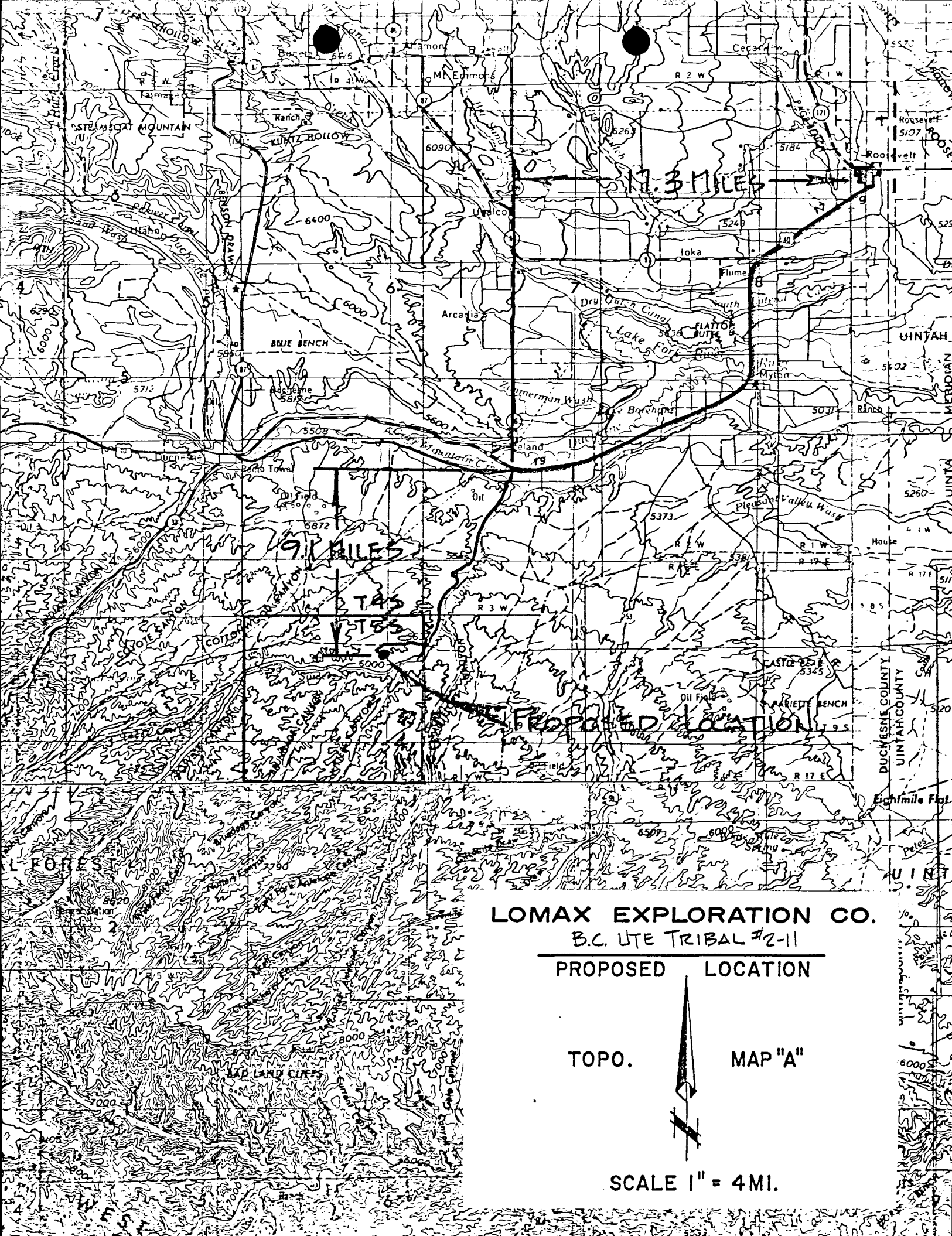
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APPROXIMATE YARDAGES	
CU. YARDS CUT	- 10,009
CU. YARDS FILL	- 8,324
LOSSES AT 20%	- 1,665
UNBALANCE OF	- 20 CU. YARDS CUT

SOIL LITHOLOGY





LOMAX EXPLORATION CO.

B.C. UTE TRIBAL #2-11

PROPOSED LOCATION

TOPO.

MAP "A"

SCALE 1" = 4 MI.

LOMAX EXPLORATION CO.
B.C. UTE TRIBAL #2-11

PROPOSED LOCATION

TOPO.

MAP "B"

SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather, improved surface  Unimproved road fair or dry weather 



QUADRANGLE LOCATION



DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATIONNAME OF COMPANY: LOMAXWELL NAME: BRUNDAGE CANYON UTE TRIBAL 2-11SECTION NWNE 11 TOWNSHIP 5S RANGE 4W COUNTY DUCHESNEDRILLING CONTRACTOR RAM DRILLINGRIG # DRY HOLE SPUDDERSPUDDED: DATE 9-25-84TIME 12:00 PMHow DRILLING WILL COMMENCE 13" to 300' Set 8 5/8, 24" K-55 277' GL
Cement to surface - Class G cement.REPORTED BY Jim SCHOEFERTELEPHONE # 722-5103DATE 9-26-84 SIGNED AS

43-013-30864

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATIONNAME OF COMPANY: LOMAX EXPLORATIONWELL NAME: UTE TRIBAL 2-11SECTION NWNE 11 TOWNSHIP 5S RANGE 4W COUNTY DUCHESNEDRILLING CONTRACTOR RAM DRILLINGRIG # SPUDDED: DATE 10-4-84TIME 10:00 AMHow DRILLING WILL COMMENCE BRINKERHOFF #85REPORTED BY CHERYL CAMERONTELEPHONE # 722-5103DATE 10-5-84 SIGNED AS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
BIA-14-20-H62-3408

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

B.C. Ute Tribal

9. WELL NO.

#2-11

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec.11, T5S, R4W

12. COUNTY OR PARISH 13. STATE

Duchesne Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Lomax Exploration Company
3. ADDRESS OF OPERATOR
P.O. Box 4503 Houston, Texas 77210
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

673' FNL & 2451' FEL NW/NE

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

API #43-013-30864

6134' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/27/84: Spud w/ dry hole rig @ 12:00 PM. Drilled 13" surface hole to 300'. Ran 7 jts 8 5/8" 24# J-55 csg. Landed @ 277' GL. Cemented w/ 210 sx Class G + 2% CaCl. Cement to surface.

10/5/84: Spud @ 10:00 PM w/ Brinkerhoff #85.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Schaefer TITLE District Manager

DATE 10/8/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

EXHIBIT "A"

Attached to and made a part of that certain Designation of Operator Form, dated May 1, 1983, between Burton/Hawks, et al and Lomax Exploration Company, lands located in Duchesne County, Utah, in Township 5 South, Range 4 West.

Lease Numbers:

14-20-H62-3403: Section 1: All (fractional)
14-20-H62-3404: Section 2: All (fractional)
14-20-H62-3408: Section 11: All
14-20-H62-3411: Section 14: All
14-20-H62-3412: Section 15: All
14-20-H62-3413: Section 16: All
14-20-H62-3414: Section 21: All
14-20-H62-3415: Section 22: All

October 8, 1984

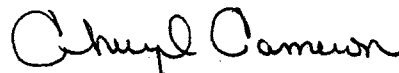
Bureau of Land Management
170 S. 500 E.
Vernal, Utah 84078

B.C. Ute Tribal #2-11
NW/NE Sec. 11, T5S, R4W
Duchesne County, Utah
API #43-013-30864
Sundry Notice - Spud

Gentlemen:

Please find enclosed a Sundry Notice of spud for the
subject well.

Sincerely,



Cheryl Cameron
Secretary Drilling & Completion

cc
Enclosures (3)

cc: State of Utah
Division of Oil & Gas
4241 State Office Building
Salt Lake City, Utah 84114

October 16, 1984

State of Utah
Division of Oil & Gas
4241 State Office Building
Salt Lake City, Utah 84114

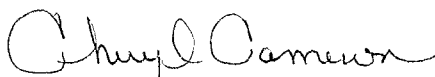
B.C. Ute Tribal #2-11
NE/NE Sec. 11, T5S, R4W
Duchesne County, Utah
API# 43-013-30864

Gentlemen:

Enclosed is a Sundry Notice for P & A on the
subject well.

Please advise if you need additional information.

Sincerely,



Cheryl Cameron
Secretary, Drilling & Completion

cc
Enclosures (3)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBJECT TO PERMIT
(Other instructions
verse 4143)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

8. LEASE DESIGNATION AND SERIAL NO.

BIA-14-20-H62-3408

9. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

3. FARM OR LEASE NAME

B.C. Ute Tribal

9. WELL NO.

#2-11

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., N., OR S.W. AND
SUBDIVISION OR AREA

Sec. 11, T5S, R4W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Lomax Exploration Company

3. ADDRESS OF OPERATOR

P.O. Box 4503 Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

673' FNL & 2451' FEL NW/NE

14. PERMIT NO.

API# 43-013-30864

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

6134' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORTS OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

X

(NOTE: Report results of multiple completion or Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and points pertinent
to this work.)

10/12/84: Set cement plug @ 5800'-6000' (75 sx)
2900'-3100' (75 sx)
200'-400' (75 sx)
surface (25 sx)

Well Plugged & Abandoned.

ACCEPTED

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Schaefer TITLE District Manager

DATE 10/16/84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

ORAL APPROVAL TO PLUG AND ABANDON WELL

Operator Lomas Representative Jim Schaefer
Breadeagle Canyon Ute Tribal
 Well No. 2-11 Location 1/4 1/4 Section 11 Township 55 Range 4W
 County Duchesne Field _____ State _____

Unit Name and
Required Depth _____ Base of fresh water sands _____

T.D. 6100 Size hole and Fill per sack _____ " _____' Mud Weight _____ and Top 8.5 #/gal. KCl water

[illegible]

8 5/8 277 surf. (1) 5800 6000 _____

_____ ② 2900 3100 _____

Formation Top Base Shows (2) 170 370 _____

G. Riner 3000 ④ 25 sq surface

REMARKS

DST's, lost circulation zones, water zones, etc.,

Approved by Sohn Baza Date 10/11/34 Time 1600 a.m.
p.m.

→ Alan McKee
BLM Vernal

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

BIA-14-20-H62-3408

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

B.C. Ute Tribal

9. WELL NO.

#2-11

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 11, T5S, R4W

12. COUNTY OR
PARISH
Duchesne

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☒ Other P & A

2. NAME OF OPERATOR

Lomax Exploration Company

3. ADDRESS OF OPERATOR

50 West Broadway, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 673' FNL & 2451' FEL NW/NE

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

43-013-30864 DIVISION OF

OIL, GAS & MINING

6134' GR

15. DATE SPUDDED

10-04-84

16. DATE T.D. REACHED

10-13-84

17. DATE COMPL. (Ready to prod.)

20. TOTAL DEPTH, MD & TVD

6100

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Plugged & Abandoned 10-12-84

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CD/CNL DL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	277' GL	13"	210 sx C1 G + 2% CaCl +	1/4#/sk flocele

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
N/A						P	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

P & A

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

COMPENSATED DENSITY-NEUTRON & DUAL LATER LOG

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Technician

DATE

11-13-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Lower Douglas Creek	5230 5246	5234 5254	No Cores or DST's taken
Castle Peak	5546 5637	5550 5640	

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green Shale	4189	
X Carbonate	4440	
Douglas Creek	4581	
Lower Douglas Creek	5170	
Castle Peak	5481	
Limestone		
Basal Green Rv.	5924	
Wasatch	6068	



November 15, 1984

Bureau of Land Management
170 South 500 East
Vernal, UT 84078

COMPLETION REPORT
B.C. Ute Tribal #2-11
NW/SE, Sec. 11, T5S, R4W

Gentlemen:

Please find the enclosed two (2) copies of the Completion Report on the above subject well. Please note that this well was plug and abandond on October 12, 1984.

Please advise if there are any questions.

Very truly yours,

LOMAX EXPLORATION COMPANY

Jodie S. Faulkner
Production Technician

cc: Bureau of Indian Affairs
Uintah & Ouray Agencies
Ft. Duchesne, UT 84026

State of Utah
Division of Oil, Gas & Mining
355 W. N. Temple
Three Triad Center - Suite 350
Salt lake City, UT 84180-1203

Lomax Exploration Company
Houston, TX
and
Roosevelt, UT

RECEIVED
NOV 20 1984

DIVISION OF
OIL, GAS & MINING



RECEIVED
NOV 23 1984

November 21, 1984

DIVISION OF
OIL, GAS & MINING

Bureau of Land Management
170 South 500 East
Vernal, UT 84078

COMPLETION REPORT
B.C. Ute Tribal #2-11
NW/SE, Sec. 11, T5S, R4W

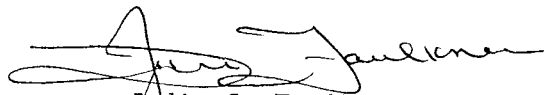
Gentlemen:

The Completion Report for the above captioned well was submitted with my letter of November 15, 1984. The Dual Lateralog and CD/CN Log were inadvertently omitted with that mailing, which I am enclosing at this time.

Please advise if there are any questions.

Very truly yours,

LOMAX EXPLORATION COMPANY



Jodie S. Faulkner
Production Technician

cc: State of Utah
Division of Oil, Gas & Mining
355 W. N. Temple
Three Triad Center - Suite 350
Salt Lake City, UT 84180-1203